

Public Service Company of North Carolina, Incorporated
Condensed Consolidated Balance Sheets
(Unaudited)

| Thousands of dollars | March 31, 2008 | December 31, 2007 |
|--|--------------------|----------------------|
| Assets | | |
| Gas Utility Plant | \$1,183,761 | \$1,164,889 |
| Accumulated Depreciation | (245,869) | (244,390) |
| Acquisition Adjustment | 209,824 | 209,824 |
| Gas Utility Plant, Net | 1,147,716 | 1,130,323 |
| Nonutility Property and Investments, Net | 27,569 | 27,830 |
| Current Assets: | | |
| Cash and cash equivalents | 1,927 | 2,220 |
| Receivables, net of allowance for uncollectible accounts of \$1,254 and \$832 | 123,420 | 118,983 |
| Receivables-affiliated companies | 12,949 | 11,158 |
| Inventories (at average cost): | | |
| Stored gas | 36,619 | 90,338 |
| Materials and supplies | 7,578 | 8,411 |
| Regulatory assets | 2,801 | 22,735 |
| Derivative financial instruments | 6,931 | - |
| Other | 934 | 1,507 |
| Total Current Assets | 193,159 | 255,352 |
| Deferred Debits and Other Assets: | | |
| Due from parent-pension asset & other benefits | 1,054 | 1,498 |
| Regulatory assets | 50,416 | 54,819 |
| Other | 3,360 | 3,519 |
| Total Deferred Debits and Other Assets | 54,830 | 59,836 |
| Total | \$1,423,274 | \$1,473,341 |

Public Service Company of North Carolina, Incorporated
Condensed Consolidated Balance Sheets (continued)
(Unaudited)

| Thousands of dollars | March 31, 2008 | December 31, 2007 |
|---|--------------------|----------------------|
| Capitalization and Liabilities | | |
| Capitalization: | | |
| Common Equity | \$614,888 | \$592,447 |
| Long-term Debt, net | 263,811 | 263,378 |
| Total Capitalization | 878,699 | 855,825 |
| Current Liabilities: | | |
| Short-term borrowings | 94,300 | 156,900 |
| Current portion of long-term debt | 3,200 | 3,200 |
| Accounts payable | 44,135 | 66,749 |
| Accounts payable-affiliated companies | 4,947 | 5,112 |
| Customer deposits & customer prepayments | 12,574 | 19,035 |
| Taxes accrued | 18,961 | 9,225 |
| Interest accrued | 3,567 | 5,739 |
| Distributions/dividends declared | 5,600 | 5,600 |
| Derivative financial instruments | - | 5,505 |
| Deferred income taxes, net | 695 | 814 |
| Regulatory liabilities | 17 | - |
| Other | 4,798 | 4,809 |
| Total Current Liabilities | 192,794 | 282,688 |
| Deferred Credits and Other Liabilities: | | |
| Deferred income taxes, net | 113,731 | 112,561 |
| Deferred investment tax credits | 459 | 506 |
| Due to parent-postretirement & other benefits | 23,709 | 23,416 |
| Regulatory liabilities | 194,226 | 178,204 |
| Asset retirement obligations | 12,253 | 12,074 |
| Other | 7,403 | 8,067 |
| Total Deferred Credits and Other Liabilities | \$351,781 | \$334,828 |
| Commitments and Contingencies (Note 4) | - | - |
| Total | \$1,423,274 | \$1,473,341 |

See Notes to Condensed Consolidated Financial Statements.

Public Service Company of North Carolina, Incorporated
Condensed Consolidated Statements of Income
(Unaudited)

| Thousands of dollars | Three Months Ended March 31, | |
|---|---------------------------------|-----------|
| | 2008 | 2007 |
| Operating Revenues | \$277,367 | \$243,915 |
| Cost of Gas | 194,240 | 164,149 |
| Gross Margin | 83,127 | 79,766 |
| Operating Expenses: | | |
| Operation and maintenance | 22,516 | 21,410 |
| Depreciation and amortization | 9,258 | 9,431 |
| Other taxes | 2,490 | 2,319 |
| Total Operating Expenses | 34,264 | 33,160 |
| Operating Income | 48,863 | 46,606 |
| Other Income (Expense): | | |
| Other revenues | 4,464 | 4,242 |
| Other expenses | (2,769) | (2,328) |
| Allowance for equity funds used during construction | 234 | 134 |
| Interest charges, net of AFC of \$103 and \$81 | (6,128) | (6,662) |
| Total Other Expense | (4,199) | (4,614) |
| Income Before Income Taxes and Earnings from Equity Method Investments | 44,664 | 41,992 |
| Income Tax Expense | (17,599) | (16,440) |
| Income Before Earnings from Equity Method Investments | 27,065 | 25,552 |
| Earnings from Equity Method Investments | 886 | 1,046 |
| Net Income | \$27,951 | \$26,598 |

See Notes to Condensed Consolidated Financial Statements.

Public Service Company of North Carolina, Incorporated
Condensed Consolidated Statements of Cash Flows
(Unaudited)

| Thousands of dollars | Three Months Ended March 31, | |
|---|---------------------------------|-----------------|
| | 2008 | 2007 |
| Cash Flows From Operating Activities: | | |
| Net income | \$27,951 | \$26,598 |
| Adjustments to reconcile net income to net cash provided from operating activities: | | |
| Depreciation and amortization | 8,976 | 9,558 |
| Allowance for equity funds used during construction | (234) | (134) |
| Excess distributions, net of earnings from equity method investments | 105 | 47 |
| Cash provided (used) by changes in certain assets and liabilities: | | |
| Receivables, net | (6,319) | 11,342 |
| Inventories | 54,229 | 47,259 |
| Other regulatory assets | 393 | 433 |
| Other regulatory liabilities | (338) | (338) |
| Accounts payable | (15,434) | (22,981) |
| Deferred income taxes, net | 1,046 | 1,204 |
| Taxes accrued | 9,735 | 11,705 |
| Changes in gas cost adjustment clauses | 22,493 | (3,935) |
| Changes in other assets | 1,577 | 1,300 |
| Changes in other liabilities | (8,657) | (8,625) |
| Net Cash Provided From Operating Activities | 95,523 | 73,433 |
| Cash Flows From Investing Activities: | | |
| Construction expenditures, net of AFC | (27,797) | (19,709) |
| Proceeds from sale of assets | 90 | - |
| Nonutility and other | (149) | (599) |
| Net Cash Used For Investing Activities | (27,856) | (20,308) |
| Cash Flows From Financing Activities: | | |
| Short-term borrowings, net | (62,600) | (54,900) |
| Contributions from (to) parent | 240 | (43) |
| Distributions/dividends | (5,600) | (3,500) |
| Net Cash Used for Financing Activities | (67,960) | (58,443) |
| Net Increase (decrease) in Cash and Cash Equivalents | (293) | (5,318) |
| Cash and Cash Equivalents, January 1 | 6,038 | 6,038 |
| Cash and Temporary Investments, March 31 | \$5,745 | \$720 |
| Supplemental Cash Flow Information: | | |
| Cash paid for - Interest (net of capitalized interest of \$103 and \$81) | \$7,740 | \$7,912 |
| Income taxes | 8,545 | 5,600 |
| Noncash Investing and Financing Activities: | | |
| Accrued construction expenditures | 2,264 | 3,077 |

See Notes to Condensed Consolidated Financial Statements.

PUBLIC SERVICE COMPANY OF NORTH CAROLINA, INCORPORATED
NOTES TO CONDENSED CONSOLIDATED FINANCIAL STATEMENTS

March 31, 2008

(Unaudited)

The following notes should be read in conjunction with the Notes to Consolidated Financial Statements appearing in Public Service Company of North Carolina, Incorporated's (PSNC Energy, and together with its consolidated subsidiaries, the Company) financial statements for the year ended December 31, 2007. These are interim financial statements and, due to the seasonality of the Company's business and matters that may occur during the rest of the year, the amounts reported in the Condensed Consolidated Statements of Operations are not necessarily indicative of amounts expected for the full year. In the opinion of management, the information furnished herein reflects all adjustments, all of a normal recurring nature, which are necessary for the fair statement of the results for the interim periods reported.

1. SUMMARY OF SIGNIFICANT ACCOUNTING POLICIES

A. Basis of Accounting

The Company accounts for its regulated utility operations, assets and liabilities in accordance with the provisions of Statement of Financial Accounting Standards (SFAS) 71, "*Accounting for the Effects of Certain Types of Regulation*." SFAS 71 requires cost-based rate-regulated utilities to recognize in their financial statements certain revenues and expenses in different time periods than do enterprises that are not rate-regulated. As a result, the Company has recorded regulatory assets and regulatory liabilities summarized as follows.

| Thousands of dollars | March 31, 2008 | December 31, 2007 |
|--|-------------------|----------------------|
| Regulatory Assets: | | |
| Under-collections - gas cost adjustment clause | \$24,565 | \$48,564 |
| Environmental remediation costs | 8,723 | 9,011 |
| Asset retirement obligations | 9,717 | 9,519 |
| Deferred employee benefit plan costs | 7,319 | 7,464 |
| Other | 2,893 | 2,996 |
| Total Regulatory Assets | \$53,217 | \$77,554 |
| Regulatory Liabilities: | | |
| Over-collections - gas cost adjustment clause | \$14,949 | \$4,018 |
| Other asset removal costs | 176,844 | 171,397 |
| Other | 2,450 | 2,789 |
| Total Regulatory Liabilities | \$194,243 | \$178,204 |

Under- and over-collections—gas cost adjustment clause represents amounts under- or over-collected from customers pursuant to the Company's Rider D mechanism approved by the North Carolina Utilities Commission (NCUC). This mechanism allows the Company to recover all prudently incurred gas costs and certain uncollectible expenses related to gas cost. Included in these amounts are regulatory assets or liabilities from realized and unrealized gains and losses arising from the Company's natural gas hedging program.

Environmental remediation costs represent costs associated with the assessment and cleanup of manufactured gas plant (MGP) sites currently or formerly owned by the Company. Costs incurred through June 30, 2006 are being recovered through rates over a three-year period, of which \$1.9 million remain. In addition, management believes that costs incurred subsequent to June 30, 2006, totaling \$2.2 million, net of insurance proceeds, at March 31, 2008, and the estimated remaining costs to be incurred of \$4.6 million, will be recoverable through rates.

Asset retirement obligations (ARO) represents the regulatory asset associated with conditional AROs recorded as required by SFAS 143, "*Accounting for Asset Retirement Obligations*," and Financial Accounting Standards Board Interpretation (FIN) 47, "*Accounting for Conditional Asset Retirement Obligations*."

Deferred employee benefit plan costs represent amounts of pension and other postretirement benefit costs which were accrued as liabilities under provisions of SFAS 158, "*Employers' Accounting for Defined Benefit Pension and Other Postretirement Plans*," but which are expected to be recovered through rates.

Other asset removal costs represent net collections through depreciation rates of estimated costs to be incurred for the future retirement of assets.

The NCUC has reviewed and approved through specific orders the items shown as regulatory assets, though some of the items may include costs which are awaiting specific rate consideration. In recording these costs as regulatory assets, management believes the costs will be allowable under existing rate-making concepts that are embodied in current rate orders received by the Company. However, ultimate recovery is subject to NCUC approval. In the future, as a result of deregulation or other changes in the regulatory environment, the Company may no longer meet the criteria for continued application of SFAS 71 and could be required to write off its regulatory assets and liabilities. Such an event could have a material adverse effect on the Company's results of operations, liquidity or financial position in the period the write-off would be recorded.

B. Accumulated Other Comprehensive Loss

Accumulated other comprehensive loss totaled \$0.8 million and \$0.6 million as of March 31, 2008 and December 31, 2007, respectively.

C. Related Party Transactions

The Company has related party transactions with its equity-method investees. The Company records as cost of gas the storage and transportation costs charged by these investees. For the three months ended March 31, 2008 and 2007, these costs totaled \$3.4 million and \$3.9 million, respectively. The Company owed these investees \$1.2 million at March 31, 2008 and December 31, 2007. The Company received cash distributions from equity investees of \$1.0 million and \$1.1 million for the three months ended March 31, 2008 and 2007, respectively.

During the three months ended March 31, 2008 and 2007, the Company made sales to an affiliate of natural gas and transportation services of \$12.0 million and \$14.4 million, respectively.

At March 31, 2008, an affiliate owed the Company \$4.6 million for natural gas and transportation services.

D. New Accounting Matters

SFAS 161, "*Disclosure about Derivative Instruments and Hedging Activities*," was issued in March 2008. SFAS 161 requires enhanced disclosures about an entity's derivative and hedging activities to include how derivative instruments are accounted for and the effect of such activities on financial position, financial performance and cash flows. SFAS 161 is effective for fiscal years beginning after November 15, 2008. The Company has not determined what impact, if any, the adoption will have on the Company's results of operations, cash flows or financial position.

SFAS 159, “*The Fair Value Option for Financial Assets and Financial Liabilities*,” was issued in February 2007. SFAS 159 allows entities to measure many financial instruments and certain other assets and liabilities at fair value that are not otherwise required to be measured at fair value. SFAS 159 is effective for fiscal years beginning after November 15, 2007. The Company has not elected to measure at fair value any permitted items that are not otherwise required to be measured at fair value. As a result, SFAS 1590 has not had an impact on the Company’s results of operations, cash flows or financial position.

The Company adopted SFAS 157, “*Fair Value Measurements*,” in the first quarter of 2008 for financial assets and liabilities and for nonfinancial assets and liabilities recognized or disclosed at fair value in the financial statements on a recurring basis (at least annually). As permitted by FASB Staff Position 157-2 (FSP FAS 157-2), the Company will adopt SFAS 157 for all other nonfinancial assets and liabilities in the first quarter of 2009. SFAS 157 establishes a framework for measuring the fair value of assets and liabilities recognized in the financial statements in periods subsequent to initial recognition. The initial adoption of SFAS 157 did not impact the Company’s results of operations, cash flows or financial position.

At March 31, 2008, the fair value measurements, and the level within the fair value hierarchy in which the measurements fall, were as follows:

| Millions of dollars | Fair Value Measurements at March 31, 2008 Using | | |
|------------------------|---|--|--|
| | Quoted Prices in Active Markets for Identical Assets (Level 1) | Significant Other Observable Inputs (Level 2) | Significant Unobservable Inputs (Level 3) |
| Assets: | | | |
| Derivative instruments | \$7 | \$1 | - |
| Liabilities: | | | |
| Derivative instruments | 11 | 1 | - |

2. RATE AND OTHER REGULATORY MATTERS

The Company’s rates are established using a benchmark cost of gas approved by the NCUC, which may be modified periodically to reflect changes in the market price of natural gas. The Company revises its tariffs with the NCUC as necessary to track these changes and accounts for any over- or under-collections of the delivered cost of gas in its deferred accounts for subsequent rate consideration. The NCUC reviews the Company’s gas purchasing practices annually.

On March 31, 2008, the Company filed a general rate case application with the NCUC requesting a 2.99%, or \$20.4 million, increase in its base rates. The rate increase is largely associated with recovering costs related to expanding and operating its pipeline system. In its application, the Company is also requesting to implement a customer usage tracker (CUT), a rate decoupling mechanism that breaks the link between revenues and the amount of natural gas sold. If approved, the CUT would allow the Company to periodically adjust its base rates for residential and commercial customers based on customer consumption. Finally, the Company is proposing several conservation initiatives and requesting recovery of the cost associated with them. A hearing on the application is scheduled for the week of August 25, 2008.

In May 2007, the NCUC approved the Company's request to eliminate the use of its current dual residential customer rate structure and replace it with a single residential rate. The NCUC also ordered that the Company establish a new residential rate structure by November 1, 2007. In October 2007, the NCUC approved the Company's request to implement a residential service rate which has a winter/summer differential of 6 cents per therm, effective November 1, 2007. The higher winter rate will help recover costs associated with operating the pipeline system during high customer demand. These changes in the rate structure had no impact on 2007 earnings.

3. FINANCIAL INSTRUMENTS

The Company's hedging program for natural gas purchases is designed to reduce price volatility to firm customers. Premiums, transaction fees, margin requirements and any realized and unrealized gains or losses are recorded in deferred accounts as a regulatory asset or liability for the over- or under-recovery of gas costs. As of March 31, 2008, the Company had net deferred realized losses of \$21.8 million and net deferred unrealized gains of \$10.6 million.

The Company uses an interest rate swap agreement to manage interest rate risk. This swap agreement provides for the Company to pay variable and receive fixed interest payments and is designated as a fair value hedge of a debt instrument. The fair value of the interest rate swap is recorded within other deferred debits on the balance sheet. The resulting credit serves to reflect the hedged long-term debt at its fair value. Periodic receipts or payments related to the interest rate swap is credited or charged to interest expense as incurred. At March 31, 2008, the estimated fair value of the Company's swap was \$1.0 million (gain) related to a notional amount of \$16.0 million.

The Company utilizes asset management and supply service agreements with counterparties for certain of its natural gas storage facilities. At March 31, 2008, such counterparties held 43% of the Company's total natural gas inventory with a carrying value of \$13.9 million, through either capacity release or agency relationships. Under the terms of the asset management agreements, the Company receives storage asset management fees and, in certain instances, a share of profits. The agreements expire at various times through March 31, 2009.

4. COMMITMENTS AND CONTINGENCIES

The Company is responsible for environmental cleanup at five sites in North Carolina on which manufactured gas plant (MGP) residuals are present or suspected. The Company's actual remediation costs for these sites will depend on a number of factors, such as actual site conditions, third-party claims, and recoveries from other potentially responsible parties. The Company has recorded a liability and associated regulatory asset of \$4.6 million, which reflects its estimated remaining liability at March 31, 2008. Any cost allocable to the Company arising from the remediation of these sites is expected to be recoverable through rates.

The Company is also engaged in various other claims and litigation incidental to its business operations which management anticipates will be resolved without a material adverse impact on the Company's results of operations, cash flows or financial condition.